

CITY OF HEALDSBURG

RESOLUTION NO. 91-2001

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF HEALDSBURG MODIFYING RESOLUTION 57-2001 BY ELIMINATING VARIOUS DISCOUNTS AND CREDITS AND ADDING A PUBLIC BENEFITS CHARGE, AND INCREASING KWH USAGE RATES BY 5% IN ORDER TO INCREASE ELECTRIC UTILITY REVENUES BY 15%

WHEREAS, the City Council approved resolutions 126-97, 150-2000, and 57-2001 which established City electric rates based on approved PG&E Tariffs for electricity services; and

WHEREAS, the method of setting electric rates based on Public Utilities Commission approved tariffs worked well until 2001; and

WHEREAS, the Public Utilities Commission has approved several significant rate increases in 2001; and

WHEREAS, the City electric utility did not require a rate increase during the 2000-2001 fiscal year to fund operations and the Council froze rates at existing levels in April of 2001; and

WHEREAS, the current electric rate structure for the City of Healdsburg provides for a discount from PG&E approved rates at fixed percentage amounts; and

WHEREAS, the City Council has determined after reviewing the 2001-2002 budget, that a revenue increase of 15% is needed to adequately fund the operations of the Electric Utility,

WHEREAS, the City Council has determined that Electric Utility revenues can be increased by approximately 10% by eliminating certain credits and discounts and imposing the State mandated Public Benefits surcharge directly on electric customers bills,

WHEREAS, the City Council has determined that the additional 5% revenue need can be realized by increasing by 5% the electric utility usage rates for all classes of customers that have been in effect since December 1997.

NOW, THEREFORE, BE IT RESOLVED, that Resolution No. 57-2001 is hereby modified effective with the City's July 2001 billing cycle to increase City electric usage rates by 5% from the levels in effect for PG&E in December 2000 in the rate categories as shown on attached Electric Service Rate Schedule A and to eliminate the 10% deregulation credit, the 1% and 3% discounts for residential and commercial customers, reduce the credit for municipal building and recreational facilities from 54% to 50%, and to impose a 2.85% state mandated public benefits surcharge.

Dated: June 18, 2001

VOTE upon the foregoing resolution was as follows:

AYES: Councilmembers: (5) Gleason, Gold, Mitchell, Schaffner and Mayor Liles

NOES: Councilmembers: (0) None

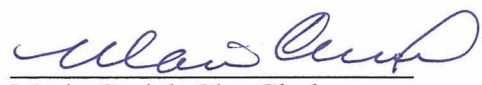
ABSENT: Councilmembers: (0) None

ABSTAINING: Councilmembers: (0) None

SO ORDERED:

ATTEST:



Jason Liles, Mayor

Maria Curiel, City Clerk

**ELECTRIC SERVICE RATE - 15% INCREASE
SCHEDULE A**

1. **Category:** Electric service charge.
2. **Effective:** July 2001 billing cycle
3. **Application:** In town and out of town customers receiving the benefit of City of Healdsburg (City) electric service.
4. **Standby Service Rate:** The City's electric standby service rate shall be based on the following December 2000 PG&E standby service rate plus 5% tariff without open or direct access, but subjected to all other tariff terms and conditions.

<u>City Rate</u>	<u>Service Type</u>	<u>City Billing Code</u>	<u>Dec. 2000 PG&E Tariff</u>	<u>Special Conditions and City Exemptions to PG&E Tariffs</u>
SBY	As Applicable to all City Rates	None	S	-See this Schedule A, Section 12 -See this Schedule A, Section 16 -PG&E Section 7, Not Applicable

5. General Service Rates for Small Commercial and Industrial Customers:

City small commercial and industrial electric rates shall be based on the following December 2000 PG&E general service rate tariffs plus 5% without open or direct access, but subjected to all other tariff terms and conditions.

<u>City Rate</u>	<u>Service Type</u>	<u>City Billing Code</u>	<u>Dec. 2000 PG&E Tariff</u>	<u>Special Conditions and City Exemptions to PG&E Tariffs</u>
C-1	Small General Service	C-1	A-1	-PG&E Billing & Rate Reduction Bond Credit Sections Not Applicable
H-1	Small General Service City Facilities	None	A-1	-See this Schedule A, Section 10 A -See this Schedule A, Section 12 PG&E Billing & Rate Reduction Bond Credit Sections Not Applicable
T-1	Small General Service Tax Exempt	ETX	A-1	-PG&E Billing & Rate Reduction Bond Credit Sections Not Applicable
C-6	Small Time-of-Use Service	A-6	A-6	-PG&E Billing & Rate Reduction Bond Credit Sections Not Applicable -PG&E Care Discount Not Applicable -See this Schedule A, Section 12
H-6	Small Time-of-Use Service for City Facilities	ETU	A-6	-See this Schedule A, Section 10 A -See this Schedule A, Section 12 -PG&E Billing & Rate Reduction Bond Credit Sections Not Applicable

6. General Service Rates for Large / Medium Commercial and Industrial Customers: City large and commercial/industrial general service electric rates shall be based on the following December 2000 PG&E general service rate tariffs plus 5% without open or direct access, but subjected to all other tariff terms and conditions.

<u>City Rate</u>	<u>Service Type</u>	<u>City Billing Code</u>	<u>Dec. 2000 PG&E Tariff</u>	<u>Special Conditions and City Exemptions to PG&E Tariffs</u>
G-10	Medium General Demand-Metered Service	P-2	A-10	-PG&E Billing & Rate Reduction Bond Credit Sections Not Applicable -Care Discount Not Applicable
H-10	Medium General Demand-Metered Service For City Facilities	EMD	A-10	-See this Schedule A, Section 10 B -See this Schedule A, Section 12 -PG&E Billing & Rate Reduction Bond Credit Sections Not Applicable
B-19	Medium General Demand-Metered Time-of-Use Service Long Term Contract	EGD	E-19	-See this Schedule A, Section 12 -See this Schedule A, Section 14 -PG&E Sections 16, 17, 18, and 19 Not Applicable
G-19	Medium General Demand-Metered Time-of-Use Service	EGD	E-19	-See this Schedule A, Section 12 -See this Schedule A, Section 14 -PG&E Sections 16, 17, 18, and 19 Not Applicable -Care Discount Not Applicable
H-19	Medium General Demand Demand-Metered Time-of-Use Service For City Facilities	E-19	E-19	See this Schedule A, Section 12 See this Schedule A, Section 14 -PG&E Sections 16, 17, 18, and 19 Not Applicable
B-20	Service to Customers With Maximum Demands of 1000 Kilowatts or More Long Term Contract	E-20	E-20	See this Schedule A, Section 15 -PG&E Sections 15, 16, 17, and 18 Not Applicable
G-20	Service to Customers With Maximum Demands of 1000 Kilowatts or More	E-20	E-20	See this Schedule A, Section 15 -PG&E Sections 15, 16, 17, and 18 Not Applicable
H-20	Service to Customers With Maximum Demands of 1000 Kilowatts or more For City Facilities	E-20	E-20	See this Schedule A, Section 15. -PG&E Sections 15, 16, 17, and 18 Not Applicable.
G-25	Restricted Variable-Peak-Period Time-of-Use Service To Water Agencies	None	E-25	-PG&E Sections 10, 12 and 13 Not Applicable.

7. Low Income Assistance Rates: City electric low-income assistance rates shall be based on the following December 2000 PG&E residential rate tariffs plus 5% without open or direct access, but subjected to all other tariff terms. Said qualification shall be administered by an independent agent of the City. A pre-requisite for qualified City electric customers receiving service under this section shall be direct bank payment of said customer's bill to the City.

<u>City Rate</u>	<u>Service Type</u>	<u>City Billing Code</u>	<u>Dec. 2000 PG&E Tariff</u>	<u>Special Conditions and City Exemptions to PG&E Tariffs</u>
L-1	Residential Care Program	None	EL-1	-Baseline Rate Territory X -B / H Quantities as Applicable -PG&E Sections 8 & 9 Not Applicable
L-2	Master Meter Multi-Family Care Program	None	EML	-Baseline Rate Territory X -B / H Quantities as Applicable -PG&E Sect. 9 & 10 Not Applicable
L-3	Multi-Family Care Program	None	ESL	-Baseline Rate Territory X -B / H Quantities as Applicable -PG&E Sect. 10 & 11 Not Applicable
L-4	Mobil Home Park Care Program	None	ETL	-Baseline Rate Territory X -B / H Quantities as Applicable -PG&E Sect. 11 & 12 Not Applicable
L-5	Small General Service Nonprofit Group-Living Quarters	None	A-1	-City application to Care discount only -PG&E Billing & Rate Reduction Bond Credit Sections Not Applicable.

8. Outdoor Lighting and Non Metered Service: City outdoor high pressure sodium (HPS) lighting service rates shall be based on the following December 2000 PG&E tariffs plus 5% without open or direct access, but subjected to all other tariff terms and conditions.

<u>City Rate</u>	<u>Service Type</u>	<u>City Billing Code</u>	<u>Dec. 2000 PG&E Tariff</u>	<u>Special Conditions and City Exemptions to PG&E Tariffs</u>
OL2	70W Customer Light	OL2	OL-1	-PG&E Section 10 Not Applicable
OL3	100W Customer Light	OL3	OL-1	-PG&E Section 10 Not Applicable
OL4	150W Customer Light	OL15	OL-1	OL4= City Rates (OL3+((OL5-OL3)/2)) -PG&E Section 10 Not Applicable
OL5	200W Customer Light	OL4	OL-1	-PG&E Section 10 Not Applicable
OL6	250W Customer Light	OL12	OL-1	OL6= City Rates (OL5+((OL5-OL3)/2)) -PG&E Section 10 Not Applicable
OLH	City Street Lights	OL99	LS-2	-City Application / Rate Class A PG&E Special Condition Sections 1 through 13, Not Applicable

OLM	Customer Multiple Lights	None	OL-1	-Equals (number of lights) times City Rates OL2 through OL6
OLV	Non Metered Service	None	LS-2	-OLV = Estimated energy use x City OLH Energy Charge (per kWh) -PG&E Special Condition Sections 1 through 13, Not Applicable

9. Residential Rates: City electric residential rates shall be based on the following December 2000 PG&E residential rate tariffs plus 5% without open or direct access, but subjected to all other tariff terms and conditions.

<u>City Rate</u>	<u>Service Type</u>	<u>City Billing Code</u>	<u>Dec. 2000 PG&E Tariff</u>	<u>Special Conditions and City Exemptions to PG&E Tariffs</u>
R-1	Residential Service/ Basic	D-1	E-1	-Baseline Rate Territory X -Code B Quantities -PG&E Sections 7 & 8 Not Applicable
R-1M	Residential Service/ Medical	ME	E-1	-Baseline Rate Territory X -Code M Quantities -PG&E Sections 7 & 8 Not Applicable
R-1E	Residential Service/ All Electric	D-4	E-1	-Baseline Rate Territory X -Code H Quantities -PG&E Sections 7 & 8 Not Applicable
R-5	Master Meter Service Multi-family	D-5	E-M	-Baseline Rate Territory X -B or H Quantities as Applicable -PG&E Sec. 10 & 11 Not Applicable
R-6	Multi-Family Service	None	E-S	-Baseline Rate Territory X -B or H Quantities as Applicable -PG&E Sec. 10 & 11 Not Applicable
R-7	Residential Service/ Time-of-Use	E7-B	E-7	-Baseline Rate Territory X -B or H Quantities as Applicable -See this Schedule A, Section 12. -PG&E Sec. 6, 7 & 8 Not Applicable
R-8	Residential Service/ Seasonal	E-8	E-8	-Baseline Rate Territory X -PG&E Sections 4 & 5 Not Applicable
R-9	Residential with Electric Or Natural Gas Vehicle	None	E-9	-Baseline Rate Territory X -B or H Quantities as Applicable -PG&E Billing & Rate Reduction Bond Credit Sections Not Applicable -City Natural Gas Service is a Pre-qualification for Natural Gas Vehicle Application of City Rate

R-10	Residential with Solar Generation	E-SQ	E-SEQ	-Baseline Rate Territory X -B or H Quantities as Applicable -PG&E Sect. 10 & 11 Not Applicable -City Application of PG&E Tariff E-SEQ limited to 14.56 Kilowatts
R-11	Mobile Home Park Service	None	ET	Baseline Rate Territory X -B or H Quantities as Applicable PG&E Sec. 11 & 12 Not Applicable

10. City Electric Community Benefits Credit:

- A. Non Utility City buildings and City recreational facilities receiving electric service under City rate H-1 and H-6 shall receive a 50% credit reflected as a City electric community benefits credit.
 - B. Non Utility City buildings and City recreational facilities receiving electric service under City rate H-10 shall receive a 50% credit reflected as a City electric community benefits credit.
- 11.** Other PG&E Tariff Schedules not specifically listed previously above are not applicable to electric service within the City of Healdsburg.
- 12.** Application at discretion of City’s Electric Utility Director or his designee and/or subject to availability of meters.
- 13.** Definition of time periods relating to City’s load shifting period.
- A. For the purposes of defining the City’s load-shifting period, time of year and time of day are defined as follows:

SUMMER – Period A (Service from May 1 through Oct. 31)

PEAK: - 2:30 P.M. to 6:00 P.M., Monday through Friday (except Holidays).

PARTIAL PEAK: - 8:30 A.M. to 2:30 P.M. and 6:00 P.M. to 9:30 P.M., Monday through Friday (except Holidays).

OFF PEAK: - 9:30 P.M. to 8:30 A.M., Monday through Friday, and **ALL DAY** Saturday, Sunday and Holidays.

WINTER – Period B (Service from November 1 through April 30).

PARTIAL PEAK: - 8:30 A.M. to 9:30 P.M., Monday through Friday (except Holidays).

OFF PEAK: - 9:30 P.M. to 8:30 A.M., Monday through Friday (except Holidays) and **ALL DAY** Saturday, Sunday and Holidays.

B. The City Load Shifting period:

SUMMER PERIOD A, PEAK (as defined by previous Section 13A).

C. Average Peak Period Demand:

Total number of kWh used during the City Load Shifting period of a billing month, divided by the total number of hours during the City Load Shifting Period in the month.

14. For those customers who either qualify for or elect to receive voluntary service under City Rates B-19, G-19 and H-19, the following exceptions and special conditions shall apply:

A. Firm Service

For those customers who elect to receive Firm Service under City Rates B-19, G-19 and H-19 who can effectively shift 50% of their average peak period demand out of the City's Load Shifting Period, shall be billed utilizing time periods as defined by Section 13 A of this resolution in place of those time periods defined by Section 5, PG&E Schedule E-19.

B. Non Firm Service

(1) Customers who qualify for non firm service under City Rates B-19, G-19 and H-19, shall be billed utilizing time periods as defined by Section 13 A of this resolution in place of those time periods defined by Section 5, PG&E, Schedule E-19.

(2) For the purposes of City Rates B-19, G-19 and H-19;

DELETE the paragraph under Section 11, PG&E Schedule E-19 (EMERGENCY CURTAILMENT PROGRAM), and,

Substitute the following: Under the Emergency Curtailment Program, a non-firm service customer will be required to reduce demand to a designated number of kilowatts, referred to as the customer's contractual "Firm Service Level." The City will initiate automatic curtailment, for its non-firm service customers, via the City's SCADA/Load Management System. Curtailment is at the sole judgement of the City and will be structured to coincide with "The City Load Shifting Period" as defined by Section 13 B of this resolution.

(3) Under Section 11, PG&E Schedule E-19, the Under Frequency Relay Program and the Economic Curtailment Program are not applicable to City Rates B-19, G-19 and H-19, and as such, are not available.

(4) Provision under Section 11, PG&E Schedule E-19, Non-Firm Service Program, (Pre-Emergency Curtailment Procedure), are not applicable to City Rates B-19, G-19 and H-19, and as such are not available.

(5) For the purposes of City Rates B-19, G-19 and H-19;

DELETE the paragraph under Sec. 11, PG&E schedule E-19 (e. Emergency Curtailment Procedure); and

Substitute the following: Curtailment will be automatic and under control of the City's SCADA/Load Management System as described by Section 14 B (2) of this resolution. The City will notify the customer by telephone or electronic mail, 4 hours prior to curtailment.

- (6) For the purposes of City Rates B-19, G-19 and H-19, under section 11, PG&E schedule E-19, (f. limit on emergency curtailment);

Curtailment will not exceed four hours for any individual interruption.

- (7) For the purpose of City Rates B-19, G-19 and H-19, provision under Section 11, PG&E Schedule E-19 (k. Provisions specific to UFR Program); and (Section 13, PG&E schedule E-19) are not applicable to City Rates B-19, G-19 and H-19.

15. For those customers who qualify to receive service under City Rates B-20, G-20 and H-20, the following exceptions and special conditions shall apply:

A. Firm Service

- (1) For those customers who qualify to receive Firm Service under City Rates B-20, G-20 and H-20, who can effectively shift 25% of their Average Peak Period Demand out of the City's Load Shifting Period, shall be billed utilizing time periods as defined by Section 13 A of this resolution, in place of those time periods defined by Section 5, PG&E schedule E-20.

B. Non-Firm Service

- (1) Customers who qualify for Non-Firm Service under City Rates B-20, G-20 and H-20, shall be billed utilizing the time periods as defined by Section 13 A of this resolution in place of those time periods defined by Section 5, PG&E schedule E-20.
- (2) For the purposes of City Rates B-20, G-20 and H-20;

DELETE the paragraph under Section 11, PG&E Schedule E-20 (Emergency Curtailment Program); and,

Substitute the following: Under the Emergency Curtailment program, a non-firm service customer will be required to reduce demand to a designated number of kilowatts, referred to as the customer's contractual "Firm Service Level." The City will initiate automatic curtailment, from its non-firm service customers, via the City's SCADA/Load Management System. Curtailment is at the sole judgement of the City and will be structured to coincide with "The City Load Shifting Period" as defined by Section 13 B of this resolution.

- (3) Under Section 11, PG&E Schedule E-20, the Under Frequency Relay Program and Economic Curtailment Program are not applicable to City Rates B-20, G-20 and H-20, and as such are not available.
- (4) Provisions under Section 11 PG&E Schedule E-20 Non-Firm Service Program (c. Pre-Emergency Curtailment Requirements) and (d. Pre-Emergency Curtailment Procedure) are not applicable to City Rates B-20, G-20 and H-20, and as such are not available.

- (5) For the purposes of City Rates B-20, G-20 and H-20,

DELETE the paragraph under Section 11, PG&E Schedule E-20 (e. Emergency Curtailment Procedure); and,

Substitute the following: Curtailment will be automatic and under control of the City's SCADA/Load Management System as described by Section 14 B (2) of the resolution. The City will notify the customer by telephone or electronic mail, four hours prior to curtailment.

- (6) For the purposes of City Rates B-20, G-20 and H-20, under Section 11, PG&E Schedule E-20, (f. Limit on Emergency Curtailment);

Curtailment will not exceed four hours on any individual interruption.

- (7) For the purposes of City Rates B-20, G-20 and H-20, under Section 11, PG&E Schedule E-20 (k. Provision Specific to UFR Program) are not applicable to City Rates B-20, G-20 and H-20.

- (8) For the purpose of City Rates B-20, G-20 and H-20, (Section 13 Economic Curtailment Program) is not applicable to City Rates B-20, G-20 and H-20.

- 16.** For those customers who elect to receive service under City Rate SBY, the following exceptions and special conditions shall apply:

A. Under PG&E, section 8, under-frequency service and economic dispatch programs are **NOT** available and as such are **NOT APPLICABLE** to City rate SBY.

- 17.** All classes and categories of customers shall be subject to a Public Benefit Charge equal to 2.85% of electric usage charges.
