

CITY OF HEALDSBURG

RESOLUTION NO.130-2008

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF HEALDSBURG RESCINDING RESOLUTION NO. 91-2001; ADDING TWO NEW RESIDENTIAL ELECTRIC UTILITY RATE TIERS AND INCREASING COMMERCIAL ELECTRIC UTILITY RATES IN ORDER TO INCREASE TOTAL ELECTRIC UTILITY ENTERPRISE REVENUES BY 20%

WHEREAS, the City Council approved resolution 91-2001 which eliminated various discounts and credits applicable to electric utility rates, added a public benefits charge and increased electric utility usage rates by 5% in order to increase electric utility revenues by 15%; and

WHEREAS, the City has continued to purchase electrical power and provide other services relating to the transmission and distribution of electricity at rates established in 2001 without any increase; and

WHEREAS, the City staff presented electric utility rate reports this year to the City Council and the public on March 3rd, April 14th, May 19th and October 20th which detailed the electric utility's increased maintenance, operations and capital improvement costs since 2001 and the significant increases being experienced in the markets with respect to transmission and procurement costs for electricity; and

WHEREAS, the City Council acknowledges that there have been significant increases in power procurement costs and transmission charges as well as increased operations, maintenance and capital improvements costs for the City's electrical distribution system since the last rate increase; and

WHEREAS, the City Council has determined after reviewing the Electric Utility Enterprise Fund 2001-2008 Comprehensive Annual Financial Reports, the Fiscal Year 2008-2009 budget and the ten-year budget forecast, that a revenue increase of 20% is needed to adequately fund the operations of the City's Electric Utility; and

WHEREAS, the City Council has determined that Electric Utility revenues can be increased by 20% with the addition of two residential rate tiers, numbers three and four, and a flat 20% rate increase for commercial rates; and

WHEREAS, the City Council recognizes the additional two tiers for residential rates will impact high energy users leaving low energy users' bills unchanged, and thus provide an incentive for high energy users to utilize the City's energy audit and incentive programs;

NOW, THEREFORE, BE IT RESOLVED that the City Council of the City of Healdsburg does hereby rescind Resolution No. 91-2001 and adopt the Electric Utility rate schedules as attached effective with the City's January 2009 Electric Utility billing cycle.

BE IT FURTHER RESOLVED that the 2.85% Public Benefits charge as mandated by the State of California will still remain in effect to continue to fund the City's energy efficiency and solar incentive programs; and

BE IT FURTHER RESOLVED that in recognition of the potential economic impact of additional residential rate tiers on certain low income customers, the current 15% discount rate for qualified low-income customers will be increased to 20%; and

BE IT FURTHER RESOLVED that the City Council will annually review the status of the Electric Enterprise Fund in order to provide for more progressive and gradual electric utility rate increases in the future.

DATED: November 3, 2008

VOTE upon the foregoing resolution was as follows:

AYES: Councilmembers: (5) McGuire, Plass, Wood, Ziedrich and Mayor Schaffner

NOES: Councilmembers: (0) None

ABSENT: Councilmembers: (0) None

ABSTAINING: Councilmembers: (0) None


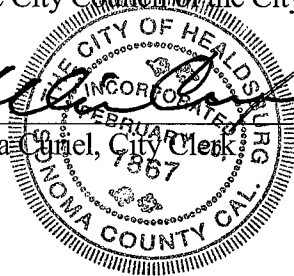
SO ORDERED:

ATTEST:

S/ LISA W. SCHAFFNER
Lisa W. Schaffner, Mayor

/S/ MARIA CURIEL
Maria Curiel, City Clerk

I, MARIA CURIEL, City Clerk of the City of Healdsburg, do hereby certify that the foregoing is a full, true, and correct copy of a resolution adopted by the City Council of the City of Healdsburg on the 3rd day of November, 2008.



Maria Curiel, City Clerk

1. Residential Electric Rates:

| Billing Code | | | Rate per kWh | | | |
|--------------|--|---------------|--------------|-----------|-----------|---------|
| | | | Tier 1 | Tier 2 | Tier 3 | Tier 4 |
| D1 | Residential Service * | | | | | |
| | Minimum Charge per day | \$ 0.16427 | 0.12168 | 0.13987 | 0.21889 | 0.27889 |
| | Summer Baseline per day | 10.80 | | | | |
| | Winter Baseline per day | 11.50 | | | | |
| D12 | Residential Service Solar * | | | | | |
| | Minimum Charge per day | | 0.12168 | 0.13987 | 0.21889 | 0.27889 |
| | Summer Baseline per day | 10.80 | | | | |
| | Winter Baseline per day | 11.50 | | | | |
| D4 | Residential All Electric Service * | | | | | |
| | Minimum Charge per day | \$0.16427 | 0.12168 | 0.13987 | 0.21889 | 0.27889 |
| | Summer Baseline per day | 11.30 | | | | |
| | Winter Baseline per day | 21.80 | | | | |
| ME | Residential Medical Exempt Service* | | | | | |
| | Minimum Charge per day | \$ 0.16427 | 0.12168 | 0.13987 | 0.21889 | 0.27889 |
| | Summer Baseline per day | 27.47 | | | | |
| | Winter Baseline per day | 28.17 | | | | |
| MEE | Residential All Elec/Med * | | | | | |
| | Minimum Charge per day | \$ 0.16427 | 0.12168 | 0.13987 | 0.21889 | 0.27889 |
| | Summer Baseline per day | 27.47 | | | | |
| | Winter Baseline per day | 28.17 | | | | |
| E7 | Residential Time-of-Use Service* | | | | | |
| | Minimum Charge per day | \$ 0.16427 | | | | |
| | Meter Charge per day | \$ 0.12813 | | | | |
| | Summer Peak per kWh | Energy Charge | | | \$0.27889 | |
| | Summer Off-Peak per kWh | Energy Charge | | | \$0.09734 | |
| | Winter Peak per kWh | Energy Charge | | | \$0.13987 | |
| | Winter Off-Peak per kWh | Energy Charge | | \$0.09734 | | |

| 2. General Service Rates for Small Commercial and Industrial Customers: | | | |
|--|--|----------|---------------------|
| Billing Code | | | Rate per kWh |
| C1 | Small General Service | | |
| | Customer Charge per meter | \$ 8.10 | |
| | Energy Charge | Summer | \$0.18737 |
| | Energy Charge | Winter | \$0.12844 |
| C12 | Small General Service Solar | | |
| | Customer Charge | \$ - | |
| | Energy Charge | Summer | \$0.18737 |
| | Energy Charge | Winter | \$0.12844 |
| H1 | City Facilities - Small General Service | | |
| | Customer Charge per meter | \$ 8.10 | |
| | Energy Charge | Summer | \$0.18737 |
| | Energy Charge | Winter | \$0.12844 |
| ETX | Small General Service-Tax Exempt | | |
| | Customer Charge per meter | \$ 8.10 | |
| | Energy Charge | Summer | \$0.18737 |
| | Energy Charge | Winter | \$0.12844 |
| A6 | Small Time-of-Use Service (Polyphase) | | |
| | Meter Charge | \$ 12.00 | |
| | Customer Charge | \$ 8.10 | |
| | Energy Charge-Peak | Summer | \$0.29305 |
| | Energy Charge-Part Peak | Summer | \$0.12962 |
| | Energy Charge-Off Peak | Summer | \$0.07079 |
| | Energy Charge-Part Peak | Winter | \$0.14568 |
| | Energy Charge-Off Peak | Winter | \$0.09032 |
| H6 | City Facilities - Small Time-of-Use Service (Polyphase) | | |
| | Meter Charge | \$ 12.00 | |
| | Customer Charge | \$ 8.10 | |
| | Energy Charge-Peak | Summer | \$0.29305 |
| | Energy Charge-Part Peak | Summer | \$0.12962 |
| | Energy Charge-Off Peak | Summer | \$0.07079 |
| | Energy Charge-Part Peak | Winter | \$0.14568 |
| | Energy Charge-Off Peak | Winter | \$0.09032 |

| 3. General Service Rates for Large/Medium Commercial and Industrial Customers: | | | |
|---|--|-----------|------------|
| Billing Code | | | |
| P2 | Medium General Demand Metered Service | | |
| | Customer Charge per month | \$ 75.00 | |
| | Energy Charge per kWh | Summer | \$0.11233 |
| | Energy Charge per kWh | Winter | \$0.09172 |
| | Demand Charge per kW | Summer | \$8.44200 |
| | Demand Charge per kW | Winter | \$2.07900 |
| H2 | City Facilities - Medium General Demand Metered Service | | |
| | Customer Charge per month | \$ 75.00 | |
| | Energy Charge per kWh | Summer | \$0.11233 |
| | Energy Charge per kWh | Winter | \$0.09172 |
| | Demand Charge per kW | Summer | \$8.44200 |
| | Demand Charge per kW | Winter | \$2.07900 |
| H10 | City Facilities - Med Gen Demand Metered Service | | |
| | Customer Charge per month | \$ 75.00 | |
| | Energy Charge per kWh | Summer | \$0.11233 |
| | Energy Charge per kWh | Winter | \$0.09172 |
| | Demand Charge per kW | Summer | \$8.44200 |
| | Demand Charge per kW | Winter | \$2.07900 |
| E19 | Medium General Time-of-Use Service-Firm (Secondary) | | |
| | Customer Charge | \$ 81.00 | |
| | Energy Charge Peak Period | Summer | \$0.11054 |
| | Energy Charge Part-Peak-Period | Summer | \$0.07321 |
| | Energy Charge Off-Peak-Period | Summer | \$0.06374 |
| | Energy Charge Part-Peak-Period | Winter | \$0.08054 |
| | Energy Charge Off-Peak-Period | Winter | \$0.06348 |
| | Demand Charge Maximum Peak-Period | Summer | \$16.82100 |
| | Demand Charge Maximum Part-Peak-Period | Summer | \$4.66200 |
| | Demand Charge Maximum Peak | Summer | \$3.21300 |
| | Demand Charge Maximum Part-Peak-Period | Winter | \$4.59900 |
| | Demand Charge Maximum Peak | Winter | \$3.21300 |
| | Demand Charge Average Rate Limiter | Summer | \$0.17694 |
| H19 | City Facilities - Med. General Time-of-Use Service-Non Firm (Secondary) | | |
| | Customer Charge | \$ 365.00 | |
| | Energy Charge Peak Period | Summer | \$0.09482 |
| | Energy Charge Part-Peak-Period | Summer | \$0.07154 |
| | Energy Charge Off-Peak-Period | Summer | \$0.06208 |
| | Energy Charge Part-Peak-Period | Winter | \$0.07888 |
| | Energy Charge Off-Peak-Period | Winter | \$0.06181 |
| | Demand Charge Maximum Peak-Period | Summer | \$7.37100 |
| | Demand Charge Maximum Part-Peak-Period | Summer | \$4.03200 |
| | Demand Charge Maximum Peak | Summer | \$3.21300 |
| | Demand Charge Maximum Part-Peak-Period | Winter | \$3.96900 |
| | Demand Charge Maximum Peak | Winter | \$3.21300 |

| | | | |
|--------------|--|-----------|------------|
| Billing Code | | | |
| P4 | Com/Ind/Gen Time-of-Use Service-Firm (Secondary) | | |
| | (Maximum demands of 1,000 kilowatts or more) | | |
| | Customer Charge | \$ 310.00 | |
| | Energy Charge Peak Period | Summer | \$0.07825 |
| | Energy Charge Part-Peak-Period | Summer | \$0.06074 |
| | Energy Charge Off-Peak-Period | Summer | \$0.05843 |
| | Energy Charge Part-Peak-Period | Winter | \$0.07086 |
| | Energy Charge Off-Peak-Period | Winter | \$0.05946 |
| | Demand Charge Maximum Peak-Period | Summer | \$14.86800 |
| | Demand Charge Maximum Part-Peak-Period | Summer | \$3.33900 |
| | Demand Charge Maximum Peak | Summer | \$3.21300 |
| | Demand Charge Maximum Part-Peak-Period | Winter | \$3.33900 |
| | Demand Charge Maximum Peak | Winter | \$3.21300 |
| | Demand Charge Average Rate Limiter | Summer | \$0.17634 |
| H4 | City Facilities - Com/Ind/Gen Time-of-Use Service-Firm(Secondary) | | |
| | Customer Charge | \$ 310.00 | |
| | Energy Charge Peak Period | Summer | 0.06521 |
| | Energy Charge Part-Peak-Period | Summer | 0.05062 |
| | Energy Charge Off-Peak-Period | Summer | 0.04869 |
| | Energy Charge Part-Peak-Period | Winter | 0.05905 |
| | Energy Charge Off-Peak-Period | Winter | 0.04955 |
| | Demand Charge Maximum Peak-Period | Summer | 12.39000 |
| | Demand Charge Maximum Part-Peak-Period | Summer | 2.78250 |
| | Demand Charge Maximum Peak | Summer | 2.67750 |
| | Demand Charge Maximum Part-Peak-Period | Winter | 2.78250 |
| | Demand Charge Maximum Peak | Winter | 2.67750 |